

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35017257410000

Completion Report

Spud Date: March 29, 2022

OTC Prod. Unit No.: 017-228081-0-0000

Drilling Finished Date: May 15, 2022

1st Prod Date: June 28, 2022

Completion Date: June 24, 2022

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: KOLAR 1H-35

Purchaser/Measurer: BLUE MOUNTAIN
MIDSTREAM

First Sales Date: 06/28/2022

Location: CANADIAN 2 10N 6W
NE NW NE NW
210 FNL 1685 FWL of 1/4 SEC
Latitude: 35.37654213 Longitude: -97.80708544
Derrick Elevation: 1330 Ground Elevation: 1305

Operator: CITIZEN ENERGY III LLC 24120

320 S BOSTON AVE STE 900
TULSA, OK 74103-3729

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception
Order No
727972

Increased Density
Order No
There are no Increased Density records to display.

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	9.625	40	K-55	1031		287	SURFACE
PRODUCTION	7	29	P-110	8830		350	3000

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
LINER	4.5	13.5	P-110	5935	0	401	8649	14584

Total Depth: 14584

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Jul 04, 2022	ALL ZONES PRODUCING	326	41	1358	4166	1352	GAS LIFT	2463	64	253

Completion and Test Data by Producing Formation

Formation Name: MISSISSIPPIAN

Code: 359MSSP

Class: OIL

Spacing Orders

Order No	Unit Size
633257	640

Perforated Intervals

From	To
11030	14538

Acid Volumes

14,040 GALLONS OF 15% HCl

Fracture Treatments

10,261,983 POUNDS OF PROPPANT 234,190 BARRELS OF FRAC FLUID
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Formation Name: WOODFORD

Code: 319WDFD

Class: OIL

Spacing Orders

Order No	Unit Size
633257	640

Perforated Intervals

From	To
9630	10992

Acid Volumes

ACIDIZED WITH MISSISSIPPIAN

Fracture Treatments

FRAC'D WITH MISSISSIPPIAN

Formation	Top
MISSISSIPPIAN	9154
WOODFORD	9302

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

There are no Other Remarks.

Lateral Holes

Sec: 35 TWP: 11N RGE: 6W County: CANADIAN

NE NW NE NW

125 FNL 1966 FWL of 1/4 SEC

Depth of Deviation: 8905 Radius of Turn: 425 Direction: 358 Total Length: 5374

Measured Total Depth: 14584 True Vertical Depth: 9031 End Pt. Location From Release, Unit or Property Line: 125

FOR COMMISSION USE ONLY

Status: Accepted